

Company at a point south of Kansas City, Kansas. Williams requests that the Commission determine that such construction would be subject to the Commission's jurisdiction, and would thus require Commission approval as a prerequisite.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure.² All such motions or protests should be filed on or before August 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before August 21, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18127 Filed 8-2-95; 8:45 am]

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[Project No. 11374-001, IA]

**Butler County Conservation Board;
Notice of Scoping Pursuant to the
National Environmental Policy Act of
1969, Notice Requesting Interventions
and Protests, and Notice Not Ready for
Environmental Analysis**

July 28, 1995.

On July 24, 1995, the Federal Energy Regulatory Commission (Commission) issued a letter accepting the Butler County Conservation Board's application for the Greene Milldam Project, located on the Shell Rock River in the Town of Greene, Butler County, Iowa. The application is not ready for environmental analysis at this time. A public notice will be issued in the future indicating its readiness for environmental analysis and soliciting comments, recommendations, terms and conditions, or prescriptions on the application and the applicant's reply comments.

The purpose of this notice is to (1) invite interventions and protests; (2) advise all parties as to the proposed scope of the staff's environmental analysis, including cumulative effects, and to seek additional information pertinent to this analysis; and (3) advise

all parties of their opportunity for comment.

Interventions and Protests

All filings must: (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," OR "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

An additional copy must be sent to: Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

All filings must be received 60 days from this issuance date of this notice.

Scoping Process

The Commission's scoping objectives are to:

- Identify significant environmental issues;
- Determine the depth of analysis appropriate to each issue;
- Identify the resource issues not requiring detailed analysis; and
- Identify reasonable project alternatives.

The purpose of the scoping process is to identify significant issues related to the proposed actions and the continued operation of the hydropower projects in the basin and to determine what issues should be covered in the environmental document pursuant to the National Environmental Policy Act of 1969 (NEPA). The document entitled "Scoping Document I" (SDI) will be circulated shortly to enable appropriate federal, state, and local resource agencies, developers, Indian tribes, non-governmental organizations, and other interested parties to effectively participate in and contribute to the scoping process. SDI provides a brief description of the proposed action, project alternatives, the geographic and

temporal scope of a cumulative effects analysis, and a list of preliminary issues identified by staff.

All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h). In addition, commenters may submit a copy of their comments on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the test need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines. All comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, and should clearly show the following captions on the first page: Greene Milldam Project, FERC No. 11374.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See 18 CFR 4.34(b).

The Commission staff will consider all written comments and may issue a Scoping Document II (SDII). SDII will include a revised list of issues, based on the scoping sessions.

For further information regarding the scoping process, please contact Mary Golato, Federal Energy Regulatory Commission, Office of Hydropower Licensing, 825 North Capitol Street NE., Washington, D.C. 20426 at (202) 219-2804.

Lois D. Cashell,

Secretary.

[FR Doc. 95-19071 Filed 8-2-95; 8:45 am]

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[Docket No. RP95-349-000]

**The Brooklyn Union Gas Company v.
CNG Transmission Corporation; Notice
of Technical Conference**

July 28, 1995.

Take notice that a technical conference will be convened to discuss issues concerning Brooklyn Union Gas Company's complaint requesting the Commission to direct CNG

² 18 CFR 385.214 and 385.211.

Transmission Corporation to refrain from requiring Brooklyn Union to comply with an operational flow order at Leidy, Pennsylvania. The conference will be held on Tuesday, August 15, 1995, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, D.C. 20426.

All interested persons and staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 95-19073 Filed 8-2-95; 8:45 am]

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[Docket No. RP95-397-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

July 28, 1995.

Take notice that on July 25, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing. The proposed effective date of these tariff sheets is August 24, 1995.

Panhandle states that the tariff sheets listed on Appendix A to the filing are being filed to implement Rate Schedule LFT for Limited Firm Transportation Service on Panhandle's system. Panhandle is proposing to make this service available to satisfy the needs of shippers who generally require firm transportation but are able to accommodate periodic service interruptions. Panhandle has gained valuable experience operating its system under Order No. 636 and believes there is a need in the marketplace for this type of service.

Panhandle states that the characteristics of Rate Schedule LFT are substantially similar to those of Rate Schedule EFT with the following exceptions: (1) Under proposed Rate Schedule LFT, transportation service will be available on a firm basis subject to Panhandle's right to interrupt service in whole or in part on any day, but not more than ten (10) days, in each month; (2) a provision has been added concerning the overrun charge for takes during a period when service has been interrupted pursuant to the interruption provisions of Rate Schedule LFT; and (3) if Panhandle receives a request for service under Rate Schedules FT or EFT which can only be provided by reducing the Maximum Daily Contract Quantity under Rate Schedule LFT, Shippers under Rate Schedule LFT may be

required to convert part or all of their service to Rate Schedules FT, EFT, IT, EIT or terminate their service.

Panhandle states that copies of this filing have been served on all current shippers and applicable State regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before August 4, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-19074 Filed 8-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-88-002 and RP95-112-009]

Tennessee Gas Pipeline Company; Notice of Motion To Place Tariff Sheets Into Effect

July 28, 1995.

Take notice that on July 24, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered for filing a motion to move into effect the tariff sheets listed in Appendix A to the filing, effective August 1, 1995, in accord with Ordering Paragraph (c) of the Commission's June 28, 1995 Order on Rehearing and Following Technical Conference in the above-referenced dockets. *Tennessee Gas Pipeline Company*, 71 FERC ¶61,399 (1995).

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before August 4, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding.

Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-19075 Filed 8-2-95; 8:45 am]

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[Docket No. ER89-672-009, et al.]

PSI Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 26, 1995.

Take notice that the following filings have been made with the Commission:

1. PSI Energy, Inc.

[Docket No. ER89-672-009]

Take notice that on July 10, 1995, PSI Energy, Inc. (PSI) filed certain information as required by the Commission's order issued on June 28, 1990 [51 FERC 61,367 (1990)], and pursuant to Section T of their Transmission Service Tariff. Copies of PSI's informational filing are on file with the Commission and are available for public inspection.

2. PECO Energy Company

[Docket No. ER95-207-000]

Take notice that on July 14, 1995, PECO Energy Company (PECO) withdrew its request for confidential treatment regarding its November 17, 1994 filing in this proceeding, and submitted copies of an unredacted version of that filing. PECO also renewed its request for expedited treatment and for Commission acceptance of the Agreement for filing at the earliest possible date. In addition, by letter dated December 23, 1994, PECO filed supplemental information (without request for confidential treatment) concerning its November 17, 1994 filing.

Copies of the unredacted version of the November 17, 1994 filing as well as the December 23, 1994 document have been sent to all parties to this proceeding, the Pennsylvania Public Utility Commission and the Maryland Public Service Commission.

Comment date: August 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Green Mountain Power Corporation

[Docket No. ER95-1320-000]

Take notice that on June 30, 1995, Green Mountain Power Corporation (GMP) tendered for filing an Electric Service Agreement for sale of power to the Northfield (Vt.) Electric Department under its Power Rate W in GMP's FERC Electric Tariff No. 1 beginning September 1, 1995. GMP also submitted a proposed Power Sales Agreement